

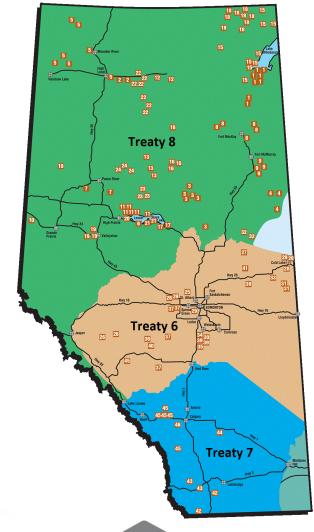




ACKNOWLEDGEMENT

We would like to respectfully acknowledge that this webinar is being presented to you from Treaty 6 territory, and reaching you in Treaty 6, 7, and 8 territories; all traditional lands, meeting grounds, and travelling routes of First Nations and Métis people.

We acknowledge all the many First Nations, Métis, and Inuit whose footsteps have marked these lands for centuries, and whose presence continues to enrich our vibrant communities.













HOUSEKEEPING

- Please mute your microphones to avoid echo
- If you are joining by phone, please enter your Conference
 ID when prompted
- Submit questions through the chat messaging box, located on the bottom left corner





MUNICIPAL CLIMATE CHANGE ACTION CENTRE

Provides funding, technical assistance, and education to support Alberta municipalities, schools, and non-profits in addressing climate change by reducing their greenhouse gas emissions











ALBERTA INNOVATES

Aims to diversify Alberta's economy, improve our environmental performance and enhance the well-being of Albertans through research and innovation















EQUITY, DIVERSITY AND INCLUSIVITY

We believe the Alberta Research and Innovation ecosystem is stronger and more sustainable when it is broadly representative of the overall diversity of our community

We strive to ensure that all interested and qualified parties have an equitable opportunity to participate and contribute to the ecosystem and that our processes are inclusive





CLIMATE CHANGE INNOVATION AND TECHNOLOGY FRAMEWORK (CCITF)

By year 2030, Alberta's use of innovation and clean technology will accelerate the shift to lower carbon economy, generating significant environmental and economic benefits





WHY CCITF?





Environmental Performance



Energy Transition

Economic Diversification



Innovation System Performance





CCITF PROGRAMS

Clean Technology programs on behalf of Economic Development & Trade for:

- Development (CTD)
- Networks (CTN)
- Commercialization (CT Comm)
- Business Innovation Vouchers (CTBI)
- Facilities Support (CTFS)

Municipal Community
Generation Challenge
is supported by both
the CTN and CT Comm











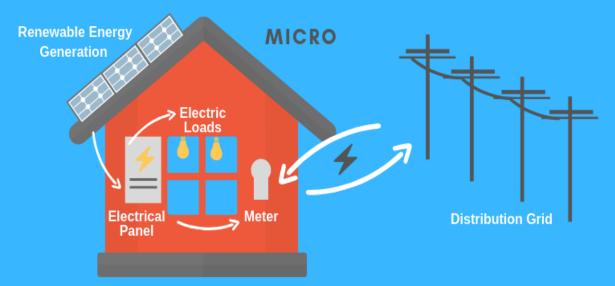
WHAT IS COMMUNITY GENERATION?

Distribution-connected renewable or alternative energy system that provides community benefits

 Allows communities to participate in energy projects through full or partial ownership Gives Albertans access to renewable energy and generate revenue by selling electricity to the grid







Micro-generation unit powers your building first. Extra energy goes into the grid and you receive a credit on your electricity bill.

MICRO VS SMALL SCALE ELECTRICITY GENERATION



Renewable Energy Generation Project

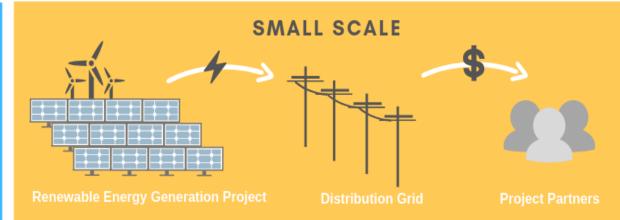
Distribution Grid

Project Partners

Small Scale Generation facility sells electricity to the grid and the project generates revenue.

SMALL SCALE*

*Community Generation is a subset of Small Scale Generation, which requires social, environmental, or economic community benefits, such as creating local jobs.



Small Scale Generation facility sells electricity to the grid and the project generates revenue.

TYPES OF SMALL SCALE ELECTRICITY GENERATION

COMMUNITY GENERATION



Community Generation is a subset of Small Scale Generation. Municipalities, Indigenous communities, non-profits, universities, and others can partner together or with private developers on projects.

Projects require social, environmental, or economic community benefits, such as creating local jobs or building community infrastructure.





FUNDING



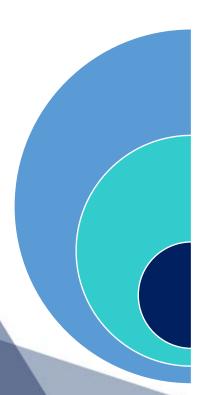
The municipality/ SME Network partners are expected to contribute financially (cash, in kind, or combination) to the project in an amount 25% or more of the AI contribution





FUNDING

EXAMPLE FOR ONE PROJECT WITH TOTAL COST = \$10,750,000



Municipal Climate Change Action Centre

\$7 Million

\$3 Million

FUNDING RECEIVED FROM MCGC

\$10 MILLION

Municipality and Partners

Alberta Innovates

\$750,000

(25% of AI contribution)





ELIGIBLE PARTICIPANTS











LEAD PARTNER

Alberta municipality

MANDATORY PARTNER

Alberta Small to Medium Sized Enterprise(SME)

OTHER PARTNER

Regional co-benefit or other





ELIGIBLE TECHNOLOGIES

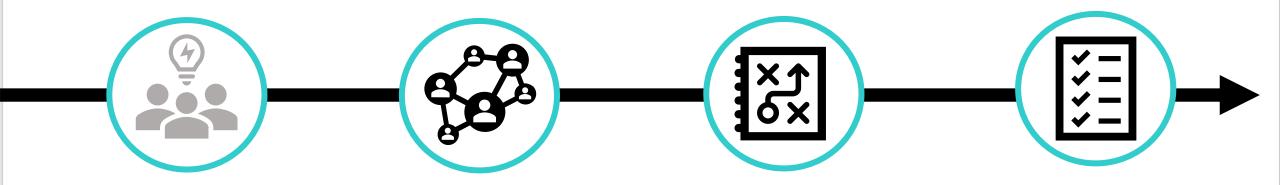
- ✓ Solar photovoltaics (PV)
- ✓ Fuel cells
- ✓ Wind
- ✓ Small-scale hydro
- **✓** Biomass
- √ Geo-thermal
- ✓ Any other eligible technology per SSGR

Multiple technologies can be combined





COMPETITION STAGES



STAGE 1

Interested municipalities submit Letter of Interest by May 10

STAGE 2

Networks submit Expression of Interest by August 9 STAGE 3
Successful
Networks submit
Full Project
Proposal by

October 18

STAGE 4
Project
Completion by
March 31, 2022





STAGE 1 - LOI



STATUS: COMPLETE

39 municipalities passed the Letter of Interest stage and can proceed to Stage 2 as a Lead Applicant





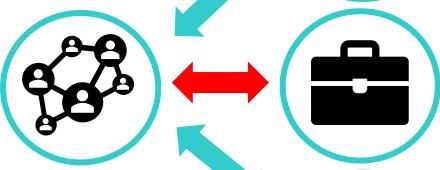


STAGE 2:NETWORK FORMATION



Regional co-benefit partner

Lead Partner: Municipalities



Alberta Small to Medium Sized Enterprises (SME)

Must include an SME in network



Other network/service providers





NETWORK PARTNER ROLES

Mandatory Partner: Alberta Small to Medium Sized Enterprises

Role

Have technological or innovative solutions, such as:

- Generation of low carbon renewable/sustainable electricity
- Development of control systems for such electrical energy storage systems, software
- Any other relevant project technological component

Eligibility Requirements

- Less than 500 full time employees and \$50M annual gross revenue
- Legal entity and significant presence in Alberta
- No conflict of interest with Lead Applicant
- No outstanding balance to AI or its subsidiaries





NETWORK PARTNER ROLES

Potential Partner: Regional Co-Benefit Partner

Role

Partners who could benefit from:

- Installation of a low carbon electricity facility
- Combining resources (e.g. \$ or in-kind) for mutual benefit

Eligibility Requirements

- No conflict of interest with Lead Applicant
- No outstanding balance to AI or its subsidiaries





NETWORK PARTNER ROLES

Potential Partner: Other Network or Service Providers

Role

Partners who bring other resources to the project, such as:

- Business
- Expertise
- Financial/ In Kind
- Technical
- Other resources

Eligibility Requirements

- Significant presence in Alberta
- Legal entity registered in Alberta
- No conflict of interest with Lead Applicant
- No outstanding balance to AI or its subsidiaries







BUILD YOUR NETWORK

STEP 1: Scope out a high level Project Plan

STEP 2: Conduct a Needs Analysis

BUSINESS

 Energy generation, distribution, or regulation

TECHNICAL

- Small to Medium Sized Enterprises
- Post Secondary Institution

EXPERTISE

 Consultants, environment, technical, or legal

FINANCIAL/ IN KIND

 Regional partners, Private Sector, Non-Profits, or Associations







BUILD YOUR NETWORK



Partners established



Contact potential partners



Partners contact municipal leads

RESOURCES FOR MUNICIPALITIES

- ✓ Michael Kerr, Alberta Innovates Network Program Lead
- √ Challenge Partner Registration Data Base
- **✓ Regional Innovation Networks**





CHALLENGE PARTNER REGISTRATION DATA BASE

Interested Network Partners submit a registration form

List of Network Partners emailed to municipalities

Alberta Innovates only checks if registered in Alberta

Municipalities should assess partners to meet their needs





REGIONAL INNOVATION NETWORKS

Alberta Innovates Regional Innovation Networks (RINs) provide:

- Technology commercialization advice
- Mentorship
- Program support and equipment

Full list of RINs on <u>albertainnovates.ca</u>









STEP 3: Begin discussions with identified partners

- √ Risk/ Reward partnership
 - Network parties will invest in-kind resources
 - EOI/FPP requirements are staged to reduce resource burden
- ✓ Assessment of Partners
 - Municipalities should assess partners based on their needs before submitting the EOI
 - After the EOI is submitted, AI and MCCAC will assess partners
- **X** Agreements
 - A formal partnership agreement is <u>not</u> required yet





NETWORK FORMATION FAQ'S

Q: Is the project expected to have signed contracts with Network Partners prior to the EOI stage?

A: No. A formal partnership agreement is not required at this stage.

Q: Is there a minimum or maximum number of Network Partners that a project can have?

A: At least 3 Network Partners are required. There is no maximum limit.





TECHNICAL FAQ'S

Q: Will Section 95 of the Electric Utilities Act prevent municipalities from owning all or part of their generating units?

A: An additional level of approval within government is required to own all or part of the community generation unit.

Q: How do we know if the technology we are proposing will be compliant with the Greenhouse Gas Emissions standards defining renewable or alternative generation?

A: The technology partner should provide this, or use the GHG data collection template from Alberta Innovates. Contact Christine Schuh at Alberta Innovates for guidance.





CONNECT WITH MUNICIPALITIES

- ✓ Interested partners <u>must</u> submit the Network Partner Registration Form
- ✓ The form information will be shared with all the eligible municipalities
- ✓ Available online at <u>albertainnovates.ca</u> or <u>mccac.ca</u>



Municipal Community Generation Challenge Network Partner Registration Form

Business Name:	Business Name
Business Address:	Business Address
Contact Name:	Contact Name
Contact Title:	Contact Title
Contact Phone:	Contact Phone
Contact Email:	Contact Email
Website:	Website
Year Company was established:	Year Company was established
Number of Full Time Employees:	Number of Full Time Employees
Partner Type:	Please choose from the following options:
Provide a brief description of your organization:	A Brief Description of Your Organization
Describe the services your company offers:	The Services Your Company Offers
If applicable, describe the technology your company provides:	Description of the technology your company provides (If Applicable)
What area(s) of the province are you interested in working in?	Area(s) of the Province that you interested in working in
What do you feel you would contribute as a partner in this Challenge?	Please enter your answer here
Other Information:	Other Information







STAGE 2B: EOI SUBMISSION



STEP 1

Read the Program Guide

STEP 2

Register for Expression of Interest webinar on June 26 STEP 3

Form your network (Seek help from AI or MCCAC if required) STEP 4

Submit Expression of Interest by August 9



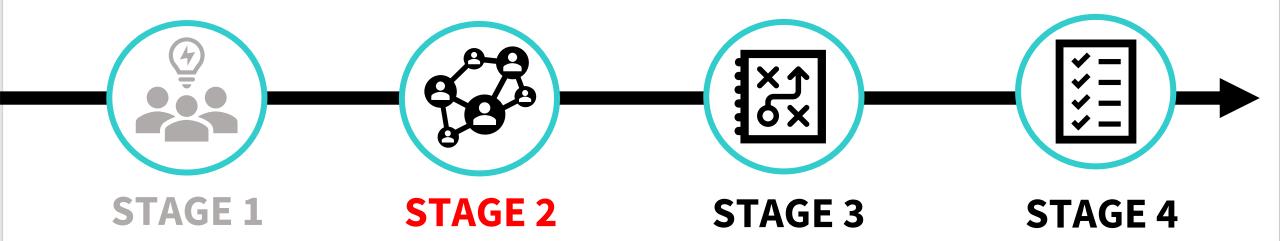








DEADLINES



Municipalities
Submitted
Letters of
Interest

Expression of Interest Due by August 9 Full Project Proposal Due by October 18 Project Completion Due by March 31, 2022

Webinars will be held at each stage





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